

# ALBERTA OFFSET SYSTEM GREENHOUSE GAS ASSERTION OF EMISSION REDUCTION CREDITS

**Project Developer:** Trilogy Energy, by its managing partner, Trilogy Energy Corp.  
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## **Project Documents:**

Project Plan Title: Offset Project Plan: Trilogy Kaybob Acid Gas Injection Offset Project  
Project Plan Date: March 7, 2012  
Project Report Title: Offset Project Report: Trilogy Kaybob Acid Gas Injection Offset Project  
Project Report Date: February 23, 2017  
Quantification Protocol Title: *Alberta Offset System Quantification Protocol for Acid Gas Injection*, version 1.0

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## **Project Identification:**

Project Name: **Trilogy Kaybob Acid Gas Injection Offset Project**  
Reporting Period: January 1, 2016 – December 31, 2016  
Project Description: The Trilogy Kaybob Acid Gas Injection Offset Project is an acid gas injection project at the Kaybob Gas Plant, north of Fox Creek, Alberta. The Project proponent is Trilogy Energy (by its managing partner, Trilogy Energy Corp.) who currently owns 100% of the AGI equipment and is the primary contributor to the acid gas stream directed to injection.  
  
The opportunity for generating carbon offsets from this Project arises from the direct greenhouse gas emission reductions resulting from the geological sequestration of acid gas, containing CO<sub>2</sub>, as a part of raw natural gas processing. Previously, GHGs were generated as a result of

flaring acid gas and supplementary fuel gas at the Kaybob Gas Plant and at SemCAMS following sulphur recovery processes.

Project Location: Both the Kaybob Gas Plant and the Kaybob Field injection well are located north of Fox Creek, Alberta at the following unique identifiers:

LSD: 08-09-064-19W5 (Plant); 00/08-09-064-19W5/2 (Injection well)

Latitude: 54.521531° (Plant, Injection well)

Longitude: -116.80219° (Plant, Injection well)

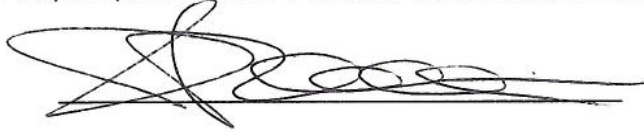
***Emission Reduction/Removal Credit Assertion:***

| <b>VINTAGE - Emission Reduction Credit Creation Period</b> - dates covered by the greenhouse gas assertion and reporting, separated by each unique vintage year. If partial years are being claimed, entre the specific date range covered by the assertion. | <b>QUANTITY</b> - total quantity of claim expressed in tonnes of carbon dioxide equivalent (t CO <sub>2</sub> e) |
|--|--|
| 2016   | 37,342 tCO <sub>2</sub> e  |
| <b>Total quantity (tCO<sub>2</sub>e):</b>  | <b>37,342 tCO<sub>2</sub>e</b>   |

***Project Developer Authorization:***

I am a duly authorized corporate officer of the project developer mentioned above and have personally examined and am familiar with the information submitted in this Assertion Statement, the accompanying project document on which it is based. Based upon reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, I hereby warrant that the submitted information is true, accurate and complete to the best of my knowledge and belief, and that all matters affecting the validity of the emission reduction claim or the protocol upon which it is based have been fully disclosed. I understand that any false statement made in the submitted information may result in de-registration of credits and may be punishable as a criminal offence in accordance with provincial or federal statutes.

Signature:



Date: February 23, 2017

Name: John Williams

Title: President &amp; COO