

NOTICE OF CREATION OF EMISSION REDUCTION CREDITS

Proponent:

Taylor Gas Processing Limited Partnership
c/o AltaGas Ltd.
1700, 355 – 4th Avenue SW
Calgary, Alberta T2P 0J1
Phone: (403) 691-7545
Fax: (403) 691-7134

Company Contact: Paul Nelson, Commercial Operations Manager
Telephone: (403) 691-7112
Fax: (403) 508-7250
Email: paul.nelson@altagas.ca

Project Document:

Project Document Title: Taylor_OPP_2008_v6.doc
Project Document Date: March 2008
Annual Reports: Recalculated CO2 Reporting 2005_Taylor_v4.xls

Project:

Project Name: Taylor Turin Acid Gas Injection Offset Project

Project Description: Taylor Gas Processing Limited Partnership (“Taylor”) operates an acid gas injection (AGI) project at the Turin Sour Gas Processing Plant. At the facility, Taylor compresses the acid gas and then transmits the compressed gas 1.5 km through pipeline to the injection well. Flaring of acid gas is conducted on an emergency basis only, using an open flare system.

Before the implementation of the acid gas injection system, Taylor was mandated to implement a sulphur control system at its Turin facility due to de-grandfathering (termination of regulated pre-existing sulphur emissions levels) at the Turin sour gas processing facility. As a result of this de-grandfathering, Alberta Environment imposed a requirement on Taylor equivalent to reduce sulphur emissions by seventy percent of the amount approved under the previous permit. This revision to the operating permit did not address the carbon dioxide emissions from the facility. A three bed (three stage) Claus process unit was the

preferred sulphur treatment option to implement at the facility to convert gaseous H₂S to elemental sulphur.

The acid gas waste stream at the Turin sour gas processing plant that was previously to be processed through a Claus process unit, resulting in the direct and indirect emissions of greenhouse gases, is being diverted to an injection facility where it is being geologically sequestered in an existing and well characterized reservoir.

Project Location: The AGI system is located at injection well 00/03-25-012-19W4/0 near Turin, Alberta. The Taylor Turin Acid Gas Injection Offset Project (the Project) is located at the Taylor Gas Processing Limited Partnership Turin Sour Gas Processing Plant located near Turin, Alberta.

Emission Reduction Credits:

ERC Creation Period: January 01, 2005 to December 31, 2005
Emission Type: tonnes of CO₂e
Quantity: 104,454

Replacement: This Notice of Creation of Emission Reduction Credits supersedes and replaces in its entirety the Notice of Creation of Emission Reduction Credits provided on May 25, 2006 for the 2005 Vintage year.

I am a duly authorized corporate officer of the general partner of the Proponent mentioned above and hereby submit, in my capacity, as an officer of the general partner of the Proponent and not in my personal capacity, that the above-noted Emission Reduction Credits were created from January 1, 2005 to December 31, 2005 in accordance with the provisions outlined in the Verified Greenhouse Gas Emission Reductions Purchase Agreement dated June 27, 2005.

**TAYLOR GAS PROCESSING LIMITED PARTNESHIP,
by its general partner, TAYLOR MANAGEMENT INC.**

Signature: Jeff Perry P.N.
Date: 5 Sep 08
Name: _____
Title: _____

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Project Document:

Project Document Title: Taylor_OPP_2008_v6.doc
Project Document Date: March 2008
Annual Reports: Recalculated CO2 Reporting 2006_Taylor_v3.xls

Project:

Project Name: Taylor Turin Acid Gas Injection Offset Project

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Project Location: The AGI system is located at injection well 00/03-25-012-19W4/0 near Turin, Alberta. The Taylor Turin Acid Gas Injection Offset Project (the Project) is located at the Taylor Gas Processing Limited Partnership Turin Sour Gas Processing Plant located near Turin, Alberta.

Emission Reduction Credits:

ERC Creation Period: January 01, 2006 to December 31, 2006
Emission Type: tonnes of CO₂e
Quantity: 85,326

Replacement: This Notice of Creation of Emission Reduction Credits supersedes and replaces in its entirety the Notice of Creation of Emission Reduction Credits provided on March 29, 2007 for the 2006 Vintage year.

I am a duly authorized corporate officer of the general partner of the Proponent mentioned above and hereby submit, in my capacity, as an officer of the general partner of the Proponent and not in my personal capacity, that the above-noted Emission Reduction Credits were created from January 1, 2006 to December 31, 2006 in accordance with the provisions outlined in the Verified Greenhouse Gas Emission Reductions Purchase Agreement dated June 27, 2005.

**TAYLOR GAS PROCESSING LIMITED PARTNESHIP,
by its general partner, TAYLOR MANAGEMENT INC.**

Signature: Jeff Perry P.N.
Date: 5 Sep 08 ~~5~~
Name: _____
Title: _____

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Project:

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Emission Reduction Credits:

ERC Creation Period: January 01, 2007 to December 31, 2007
Emission Type: tonnes of CO₂e
Quantity: 101,554

I am a duly authorized corporate officer of the general partner of the Proponent mentioned above and hereby submit, in my capacity, as an officer of the general partner of the Proponent and not in my personal capacity, that I am familiar with the information submitted in this Assertion Statement and the accompanying Project Document on which it is based, that the submitted information is true, accurate and complete to the best of my knowledge and belief, and that all matters affecting the validity of the emission reduction claim or the protocol upon which it is based have been fully disclosed in all material respects.

**TAYLOR GAS PROCESSING LIMITED PARTNESHIP,
by its general partner, TAYLOR MANAGEMENT INC.**

Signature: Jeff Perry
Date: 5 Sep 08
Name: _____
Title: _____

P.N.
